ORACLE®

Utilities and Big Data: Accelerating the Drive to Value

July 23, 2013

A Utilities Transformation Study from Oracle Utilities



Contents

•	Introduction	3
•	Methodology	4
•	Executive Summary	5
•	Findings	6
	Our Take	18

Introduction

Oracle's "Utilities and Big Data" study is the second annual in a series examining how North American electrical utilities are using increasing volumes of smart grid data.

The 2013 "Utilities and Big Data" study picks up where the 2012 "Big Data: Bigger Opportunities" study left off: examining how utilities are using data to improve operations and the customer experience. Today, more utilities say they are completely prepared to deal with the big data influx, but most still grapple to manage, analyze and fully leverage the information.

The "Utilities and Big Data" study explores:

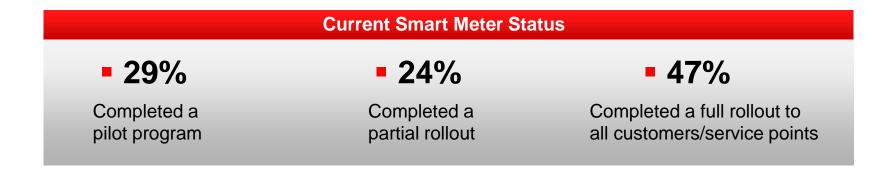
- Preparedness to handle the big data influx
- How data is being used to improve operations and customer service
- Future short- and long-term plans to use smart grid data
- The potential of cloud-based solutions for data management and analysis
- Where utilities will derive the greatest value from predictive analytics

The resulting report is based on the views of more than 150 North American senior-level electrical utility executives surveyed by Oracle.



Methodology

 Oracle conducted telephone interviews with 151 North American senior-level electrical utility executives in April and May 2013. The sample consists of 136 U.S. and 15 Canadian responses¹



¹This report has a margin of error of ±7.95% at a 95% confidence level

Executive Summary

The Good News:

- Utilities are making some progress in preparing for the smart grid data influx. More utilities say they are completely prepared this year compared to one year ago
- Utilities are accessing valuable data from a variety of sources in addition to smart meters, including outage management systems, supervisory control and data acquisition (SCADA) history and customer data and feedback

The Opportunity:

- While utilities are using more data today, significant opportunity remains to harness data to improve grid
 performance and customer service. Less than half of utilities are using smart grid data to improve customer
 service today. Big opportunities also remain in operational analytics to improve asset performance, reduce
 operations costs, and improve network reliability
- Utilities expect predictive analytics will drive operational efficiency and boost the bottom line. Seventy
 percent of utilities said they expect predictive analytics to improve revenue protection, and 61 percent said
 they expect it to reduce asset maintenance costs
- Most utilities lack sufficient data analytics expertise. Recruiting, training and third-party solutions can help close the skills gap
- More than 80 percent of utilities see potential benefits in cloud-based solutions. More than a quarter (26%) of utilities are either planning, implementing or maintaining cloud-based solutions for data management and analysis. Another 38% are in the initial discovery phase

Utilities Are Improving, but Underprepared

While almost twice as many utilities say they are completely prepared for smart grid data today vs. one year ago, the majority still say they are underprepared. Utilities report slight improvements in information sharing and strategic decision making

How would you grade your utility's preparedness to manage the smart grid/smart meter data influx?

Percentage who said completely prepared:1

2012 - 9%

2013 - 17%

How effective is your utility in handling the data influx?

Percentage doing an excellent job:1	2012	2013
Putting timely information into the hands of people who need it most	8%	20%
Making strategic decisions based on the information	4%	11%

UTILITIES TAKE AWAY More Aggressive Analytics Approaches are Needed to Drive Significant Value

¹Those who rated their utility a 10 on a scale of 1 to 10, where 1 was very poor and 10 was excellent

Multiple Data Flows Contribute to the Influx

 95% of utilities gather valuable data from sources other than smart meters. They have significant potential to harness data to improve grid performance and customer service

In addition to smart meters, which of the following data sources provide the most valuable information to your organization?¹

64%	Outage management systems
58%	SCADA ² history
54%	Customer data and feedback
12%	Alternative energy sources
11%	Social media
11%	Weather-monitoring systems
11%	Wholesale market data
11%	Other smart grid points



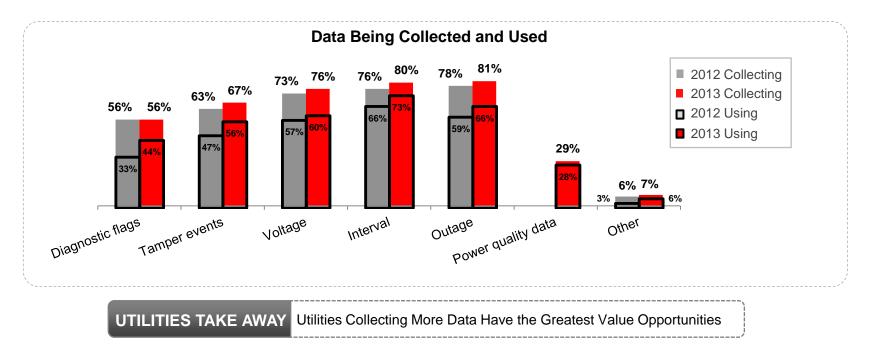
UTILITIES TAKE AWAY

Utilities Must Look Beyond Traditional Information Sources to Significantly Improve Operational Performance

¹Respondents asked to name their top three additional data sources ²Supervisory control and data acquisition

Utilities Are Not Taking Full Advantage of Data

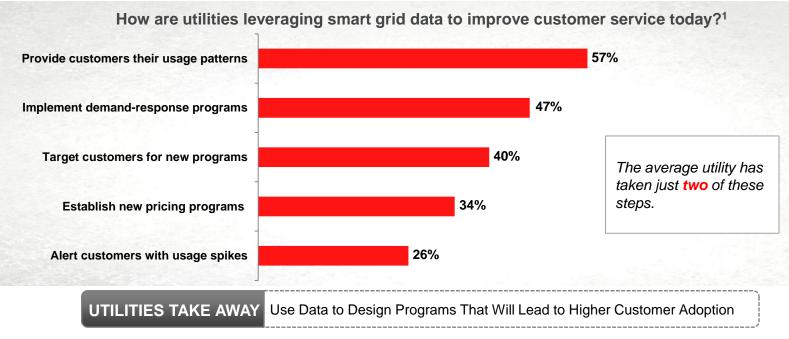
 Utilities collect and use slightly more information today than one year ago, but they still collect far more than they use.¹ Utilities have significant opportunity to do more



¹Some year-over-year changes are not statistically significant ² Power quality data response option was not used in 2012 survey

Opportunities to Drive Greater Customer Value

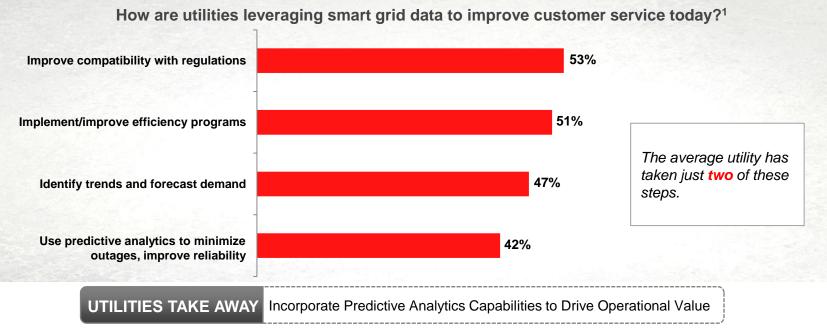
 Fewer than half of utilities today use smart grid data to provide alerts or make other direct customer service improvements



¹Respondents asked to select all that apply

Opportunities to Drive Greater Operational Value

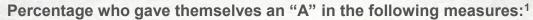
Currently, just half of utilities are fully leveraging smart grid data to improve customer service through forecasting, demand management and improved reliability

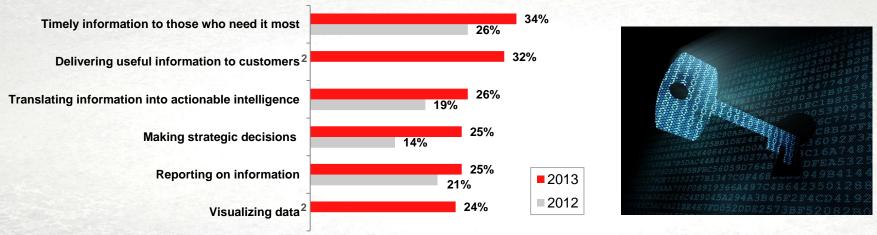


¹Respondents asked to select all that apply

Modest Incremental Transformation

Utilities grapple with each step of the data review and reporting cycle, especially extracting data value





UTILITIES TAKE AWAY

Utilities Must Look for Step Change vs. Incremental Improvement, to Take Analytics to the Next Level Now



¹Those who gave themselves a 9 or 10 on a scale of 1 to 10, where 1 was very poor and 10 was excellent; ² Did not ask in 2012

Necessary Expertise is in Short Supply

Fewer than one in three utilities say they have sufficient expertise around smart grid data analytics or data science

Do you believe your utility has a skills gap around smart grid data analytics or data science?

62% Yes

31% No.

7% Unsure



Utilities in all phases of smart meter rollouts are equally likely to have a data analytics skills gap

Additionally, 58% of respondents who gave themselves a 9 or 10 in overall preparedness see a skills gap

UTILITIES TAKE AWAY Create an Action Plan for Internal Training and Emerging Collaborative Models to Derive Immediate Value

Skills Gap Requires Internal, External Remedies

To address the skills gap, utilities are combining training and hiring with packaged solutions and third parties

90%

Those with a gap:

Which of the following steps is your utility taking to address this skills gap?1

Training our current employees

Hiring/building our internal capability 60%

Investing in pre-packaged analytics solutions 45%

Outsourcing analytics to a third party 30%

Those that have closed the gap:

Which of the following steps did your utility take to eliminate or avoid this skills gap?1

Training our current employees

Hiring/building our internal capability

53% Investing in pre-packaged analytics solutions

34%

Outsourcing analytics to a third party

UTILITIES TAKE AWAY

Close the Skills Gap Through Recruitment, Training, Collaborative Models and Third-Party Solutions

¹Respondents asked to select all that apply



89%

Many See Potential in Cloud-Based Solutions

Two out of three utilities are considering cloud-based solutions for smart grid/smart meter data management and analysis

What is your utility's status regarding cloudbased solutions for smart grid/smart meter data management and analysis? 38% Discovery 7% Planning 11% Implementing 8% Maintaining 36% None of the above – we are not currently considering cloud-based solutions

Those planning, implementing or maintaining: What do you expect to see as the top benefits of your cloud-based solution?¹

- Improved speed of service and application deployment (44%)
- Improved information security (38%)
- Increased flexibility/scalability to handle peak computing needs on demand (34%)
- Improved data storage capabilities/capacity (31%)
- #5 Reduced IT capital expenditure (28%)

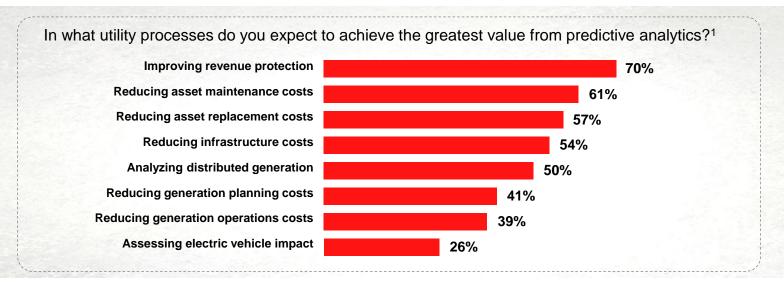
UTILITIES TAKE AWAY

Leverage the Cloud for Growing Data Management, Collaboration and Analysis Needs

¹Respondents asked to select all that apply

Bigger Opportunities with Operational Analytics

Utilities expect smart grid rollout and the corresponding implementation of predictive analytics to improve revenue protection and reduce asset maintenance costs



UTILITIES TAKE AWAY

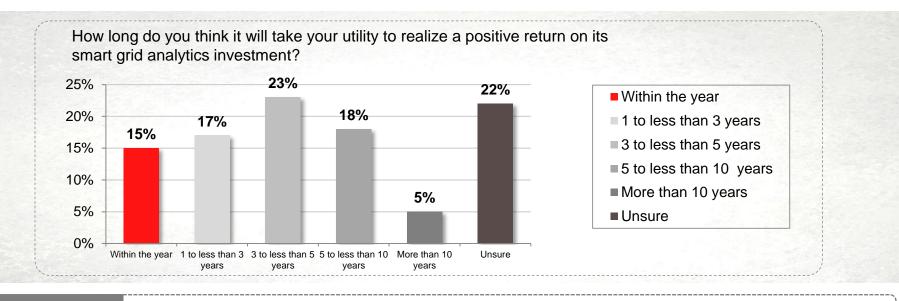
Become a Data-Driven Business to Improve Asset Investment Planning, Reduce Costs and Improve Network Reliability

¹Respondents asked to select all that apply



Positive ROI Expected From Analytics

More than half expect positive ROI within five years. Still, 22 percent are unsure



UTILITIES TAKE AWAY

Incremental Approaches Take Too Long; Utilities Must Consider New Approaches to Achieve Immediate Value and Return

Utilities Plot Short- and Long-Term Gains

Smart grid infrastructure and data will enable more reliable energy, more intelligent usage information and custom pricing programs

The average utility with more than one million customers will invest approximately \$180 million in the smart grid and smart metering over the next five years

Short Term: Utilities' top three smart grid data plans for the next 1-2 years:

- Compare historical data to identify trends and forecast demand
- Provide **customers** with information about their usage patterns
- Use **predictive analytics** to minimize outages or **improve service** delivery and reliability

Long Term: Utilities' top three smart grid data plans for the next 3+ years:

- Alert customers of usage spikes
- Establish new pricing programs (e.g., time variable pricing)
- Use **predictive analytics** to minimize outages or **improve service** delivery and reliability

UTILITIES TAKE AWAY

Grid Analytics Creates Near- and Long-Term Opportunity to Improve Utility Operational Performance

Our Take ...

- We're Not Done with Smart Grid Yet: Most utilities are not using their data as efficiently as possible. As a result, they are not realizing the economic benefits of analytics as quickly as they could be. Make strategic plans and get on board. The time is now.
- Enhance Customer Value through Data: Utilities should expand efforts to use smart meter and smart grid data to improve customer service and the customer experience. They should seize opportunities to make direct improvements today and, to build lasting relationships, ask customers what information would be helpful in the future
- Use Data in Combination: Utilities are collecting data from multiple sources. Combinations of data sources will deliver greater opportunities to improve reliability and customer service as well as reduce cost
- Leverage the Right Talent: Fewer than one in three utilities have sufficient expertise in smart grid data or general data science today. A threepronged approach will help close the gap: recruitment, training and third-party solutions
- Consider the Cloud: Cloud-based solutions can improve the speed, security, and scalability of data management systems. As data volumes grow, so will the need for cloud-based solutions for data management and analysis



For media inquiries, please contact:

Caroline Vespi

Oracle

caroline.vespi@oracle.com

650-506-8920

Gail Repsher Emery

O'Keeffe & Company

gemery@okco.com

301-789-5340